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ENERGY CORPORATIONS (POWERS) ACT 1979

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**ELECTRICITY CORPORATION  
(CHARGES) BY-LAWS 1996**



WESTERN AUSTRALIA

**ELECTRICITY CORPORATION  
(CHARGES) BY-LAWS 1996**

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ENERGY CORPORATIONS (POWERS) ACT 1979  
ELECTRICITY CORPORATION (CHARGES) BY-LAWS 1996

Made by the Electricity Corporation with the approval of His Excellency the Governor in Executive Council.

**Citation**

1. These by-laws may be cited as the *Electricity Corporation (Charges) By-laws 1996*.

**Commencement**

2. These by-laws come into operation on 1 July 1996.

**Interpretation**

3. In these by-laws, unless the contrary intention appears —

“**dwelling**” means a house, flat, home unit or other place of residence used solely for residential purposes;

“**half-hourly maximum demand**” means the maximum demand in kilowatts recorded during the accounting period concerned in any period of half an hour;

“**maximum endorsed industry price of automotive distillate**”, in relation to a charge specified in Schedule 1 or 2, means the sum of the arithmetic average of —

- (a) the maximum endorsed company prices for automotive distillate; and
- (b) the State Government franchise fees and supplements for automotive distillate,

in Perth, using the figures in force at the first day of the month immediately preceding the quarter in which the electricity was supplied, as published by the Australian Competition and Consumer Commission under the *Prices Surveillance Act 1983* of the Commonwealth;

“**off peak**” means any period other than on peak;

“**on peak**” means the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday;

“**Pilbara power system**” means the electrical system from which electricity generated at one or more of the power stations at Dampier, Cape Lambert and Port Hedland, respectively, is supplied to consumers;

**“quarter”** means a period of 3 months commencing on 1 July, 1 October, 1 January or 1 April;

**“regional power system”** means any electrical system of or conducted by the Electricity Corporation from which electricity is supplied to consumers, other than the South West interconnected system and the Pilbara power system;

**“residential tariff”** means Tariff A1, B1 or A2;

**“South West interconnected system”** means the electrical system from which electricity generated at one or more of the power stations at Kwinana, Muja, Bunbury and Pinjar, respectively, is supplied to consumers;

**“Tariff”** followed by a designation means the tariff so designated in Schedule 1 or 2;

**“unit”**, in relation to a charge for electricity, means one kilowatt hour.

#### **Electricity charges**

4. (1) The charges to be paid by consumers for electricity supplied by the Electricity Corporation —

- (a) from any part of the South West interconnected system, are those specified in, or calculated in accordance with, Schedule 1;
- (b) from any part of the Pilbara power system or from a regional power system, are those specified in, or calculated in accordance with, Schedule 2;
- (c) partly from one system, and partly from another system, referred to in paragraph (a) or (b), are those calculated by the Electricity Corporation on the basis of Schedules 1 and 2 according to the source of supply from time to time; and
- (d) in respect of street lighting, are those specified in Schedule 3.

(2) Any question as to which source of supply was utilized is to be determined by the Electricity Corporation.

#### **Application of residential tariffs**

5. (1) A consumer is entitled to be supplied on the basis of a residential tariff only if —

- (a) the premises supplied consist of a dwelling; and
- (b) the supply is not used for any industrial, commercial, business, or general purpose.

(2) Notwithstanding that any premises would not otherwise be treated as a dwelling for the purposes of this by-law, a residential tariff may be applied if the premises or any part of the premises is independently supplied and separately metered solely for the purpose of a residential supply.

### **Meter rental**

6. (1) A consumer supplied by the Electricity Corporation with electricity is liable to pay the rental specified in Schedule 4 in respect of each subsidiary meter used to meter the supply.

(2) Sub-bylaw (1) does not apply to a consumer if —

- (a) the premises supplied consist of a dwelling;
- (b) the supply is not used for any industrial, commercial, business, or general purpose; and
- (c) the master account is supplied under a residential tariff.

### **Fees**

7. The fees specified in Schedule 5 are payable in respect of the matters specified in that Schedule.

### **Payment**

8. (1) A consumer supplied by the Electricity Corporation must pay the appropriate charges specified in the Schedules within 14 days of demand being made by the Electricity Corporation.

(2) Subject to section 124 (4a) of the Act, if payment of a charge exceeding \$1 000 is not made in full within the period referred to in sub-bylaw (1), the consumer must pay an additional amount by way of interest at the rate of 12.75% per annum calculated on a daily basis.

(3) An amount payable under sub-bylaw (1) or (2) is recoverable in any court of competent jurisdiction as a debt due to the Electricity Corporation.

### **Rebates and reduced fees**

9. (1) Where electricity is supplied to a consumer who is an eligible person, for use at his or her principal place of residence and the consumer is charged on the basis of a Tariff A1 or A2, the consumer is entitled to a rebate equal to the fixed charge payable under that tariff for that residence.

(2) Where a consumer who is charged on the basis of Tariff A1 or A2 for electricity supplied by the Electricity Corporation satisfies the Electricity Corporation that electricity supplied to the consumer has been delivered to and used at premises occupied by an eligible person as his or her principal place of residence, the consumer is entitled to a rebate equal to the fixed charge payable under that tariff for those premises.

(3) Where a fixed charge is payable for multiple dwellings and there is a dwelling in respect of which the rebate is not payable, for the purposes of ascertaining the amount of the rebate payable the amount of the fixed charge payable in respect of the first dwelling shall be taken to relate to a dwelling in respect of which a rebate is not payable.

(4) A person who comes within paragraph (a) or (b) of the definition of "eligible person" in sub-by-law (5) and who is entitled to a rebate under this by-law is also —

- (a) exempted from payment of the account establishment fee specified in item 1 of Schedule 5; and
- (b) entitled to pay the reduced meter testing fees specified in item 6 (c) and (d) of Schedule 5.

(5) In this by-law —

**"eligible person"** means a person who satisfies the Electricity Corporation that the person holds —

- (a) a —
  - (i) Health Care Card;
  - (ii) Health Benefits Card; or
  - (iii) Pensioner Concession Card,  
issued by the Department of Social Security of the Government of the Commonwealth;
- (b) a Repatriation Health Card, issued by the Department of Veterans' Affairs of the Government of the Commonwealth, that indicates on it that the person is totally and permanently incapacitated, a war widow or a dependant; or
- (c) a Seniors' Card issued by the Office of Seniors' Interests of the Government of the State.

### **Calculation of charges**

10. (1) Where a charge per unit specified in Schedule 1 or 2, depends on the number of units consumed per day the charge per unit is to be based on the average daily consumption in the accounting period.

(2) Where, for the purpose of ascertaining a charge under Tariff N2, a rate in cents per unit is to be calculated in accordance with a formula, the rate is to be rounded to the nearest one hundredth of one cent except where an amount calculated falls halfway between 2 consecutive one hundredths of one cent, in which case the rate is to be rounded to the nearest even one hundredth of one cent.

(3) Where a charge calculated in accordance with a Schedule is an amount which is not a whole number multiple of 5 cents the amount shall be rounded up or down, as the case may be, to the nearest whole number multiple of 5 cents.



### **Change in rates**

**11.** Where during any accounting period a change in the applicable rate of charges occurs, the charge payable may be adjusted by reference to the date on which the change is to take effect or by reference to the date on which the change is applied to any applicable account whichever results in the lower charge.

### **Prescribed rate of interest under section 62 (16) of the Act**

**12.** For the purposes of section 62 (16) of the Act, the rate at which interest is to be paid, or given credit for, by the Electricity Corporation is 7.8%.

## **SCHEDULE 1 — CHARGES FOR ELECTRICITY SUPPLIED FROM SOUTH WEST INTERCONNECTED SYSTEM**

[by-laws 3, 4 (1) and 10 (1)]

### **TARIFF L1**

#### ***General Supply***

#### ***Low/Medium Voltage Tariff***

This tariff is available for low/medium voltage supply.

A fixed charge at the rate of 24.31 cents per day.

Plus all metered consumption at the rate of —

15.98 cents per unit for the first 1 650 units per day.

14.42 cents per unit per day for all units exceeding 1 650 units.

### **TARIFF M1**

#### ***General Supply***

#### ***High Voltage Tariff***

This tariff is available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Electricity Corporation may approve.

A fixed charge at the rate of 24.31 cents per day.

Plus all metered consumption at the rate of —

15.44 cents per unit for the first 1 650 units per day.

13.87 cents per unit per day for all units exceeding 1 650 units.

**TARIFF R1*****Time of use Tariff***

This tariff consists of a fixed charge and energy charges dependent on the time of day and day of the week. It is subject to the condition that the consumer agrees to take the tariff for a minimum of 12 months.

**Tariff**

Fixed charge of \$1.00 per day.

Energy charge —

- (a) on peak energy charge —  
17.5 cents per unit;
- (b) off peak energy charge —  
5.4 cents per unit.

**TARIFF S1*****Low/Medium Voltage Time Based Demand and Energy Tariff***

This tariff is available for low/medium voltage supply.

The tariff consists of a minimum charge and demand and energy charges dependent on the time of day and day of the week and is subject to the undermentioned conditions.

**Tariff**

Minimum charge at the rate of \$210 per day.

Demand charge 53.35 cents per day multiplied by —

- (a) the on peak half-hourly maximum demand; or
- (b) 30% of the off peak half-hourly maximum demand,

whichever is the greater.

Energy charge —

- (a) on peak energy charge 7.65 cents per unit;
- (b) off peak energy charge 4.84 cents per unit.

**Conditions for Tariff S1*****Minimum period of contract***

Consumer to agree to take the tariff for a minimum period of 12 months.

*Power factor*

Power factor is to be 0.8 or better during the on peak period.

The Electricity Corporation reserves the right to levy a charge of 37.57 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

**TARIFF T1*****High Voltage Time Based Demand and Energy Tariff***

This tariff is available to consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Electricity Corporation may approve.

The tariff consists of a minimum charge and demand and energy charges dependent on the time of day and day of the week and is subject to the undermentioned conditions.

**Tariff**

Minimum charge at the rate of \$270.00 per day.

Demand charge 47.58 cents per day multiplied by —

- (a) the on peak half-hourly maximum demand; or
- (b) 30% of the off peak half-hourly maximum demand,

whichever is the greater.

Energy charge —

- (a) on peak energy charge 6.96 cents per unit;
- (b) off peak energy charge 4.64 cents per unit.

**Conditions for Tariff T1***Minimum period of contract*

Consumer to agree to take the tariff for a minimum period of 12 months.

*Ownership of high voltage equipment*

This tariff applies to consumers who own all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals.

*Power factor*

Power factor is to be 0.8 or better during the on peak period.

The Electricity Corporation reserves the right to levy a charge of 37.57 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

## TARIFF UI

### *Extra High Voltage Time Based Demand and Energy Tariff*

This tariff is available for consumers supplied at 66kV or 132kV and who enter a contract to provide for the establishment of suitable sub-station facilities.

The tariff consists of a minimum charge and demand and energy charges dependent on the time of day and day of the week and, subject to the undermentioned conditions, is available to consumers who are supplied at 66kV or 132kV only from the South West interconnected system.

#### **Tariff**

Minimum charge at the rate of \$440.00 per day.

Demand charge of 36.97 cents per day multiplied by —

- (a) the on peak half-hourly maximum demand; or
- (b) 30% of the off peak half-hourly maximum demand,

whichever is the greater.

Energy charge —

- (a) on peak energy charge 6.53 cents per unit;
- (b) off peak energy charge 4.33 cents per unit.

#### **Conditions for Tariff U1**

This tariff applies at the discretion of the Electricity Corporation to the supply of electricity taken at 66kV or 132kV from the South West interconnected system, to consumers who have entered into a contract with the Electricity Corporation which provides *inter alia* for the establishment of a sub-station jointly owned by the consumer and the Electricity Corporation or for the payment by the consumer, of a capital contribution, as determined by the Electricity Corporation, towards the cost of providing a sub-station to be fully owned by the Electricity Corporation.

Consumers seeking supply under this tariff may also be required to contribute towards the cost, as determined by the Electricity Corporation, of any other distribution works necessary to effect the supply to the consumer.

#### *Power factor*

Power factor is to be 0.8 or better during the on peak period.

The Electricity Corporation reserves the right to levy a charge of 37.57 cents per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

### STANDBY CHARGES

Applicable to consumers with their own generation and supplied on Tariffs L1, R1, S1, M1, T1 or U1.

(Payable in addition to charges under those tariffs and subject to conditions below.)

- (a) In the case of Tariff L1 or R1.  
Standby charge — 5.34 cents per day per kW.  
Based on the difference between —  
total half-hourly maximum demand and normal half-hourly maximum demand.
- (b) In the case of Tariff S1.  
Standby charge — 5.34 cents per day per kW.  
Based on the difference between —
  - (i) total half-hourly maximum demand and normal half-hourly maximum demand; or
  - (ii) total half-hourly maximum demand and registered half-hourly maximum demand,
 whichever is less.
- (c) In the case of Tariff M1.  
Standby charge — 4.76 cents per day per kW.  
Based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (d) In the case of Tariff T1.  
Standby charge — 4.76 cents per day per kW.  
Based on the difference between —
  - (i) total half-hourly maximum demand and normal half-hourly maximum demand; or
  - (ii) total half-hourly maximum demand and registered half-hourly maximum demand,
 whichever is less.

- (e) In the case of Tariff U1.

Standby charge — 3.70 cents per day per kW.

Based on the difference between either —

- (i) the consumer's contract maximum demand and the on peak half-hourly maximum demand registered in any accounting period; or
- (ii) in the event that the consumer's contract for supply with the Electricity Corporation does not contain provision for a contract maximum demand, the total half-hourly maximum demand and the on peak half-hourly maximum demand registered in any accounting period.

#### **Conditions for provision of standby service**

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of 12 months. Thereafter the consumer will be required to give 6 months notice in writing to the Electricity Corporation of intention to terminate the agreement.

The "normal half-hourly maximum demand" will be assessed by the Electricity Corporation and will be based on loading normally supplied from the Electricity Corporation's supply.

Notwithstanding the Electricity Corporation's assessment, in any accounting period the normal half-hourly maximum demand shall be taken to be not less than —

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$

The "total half-hourly maximum demand" will be assessed by the Electricity Corporation as the consumer's expected half-hourly minimum demand on the Electricity Corporation's system without the consumer's generation equipment in operation.

The difference between total half-hourly maximum demand and normal half-hourly maximum demand will not exceed —

- (a) the capacity of the consumer's generation equipment; or
- (b) the expected maximum loading of such generation equipment, as assessed by the Electricity Corporation.

### **TARIFF A1**

#### ***Residential tariff***

This tariff is available for residential use only.

A fixed charge at the rate of —

22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit.

For multiple dwellings supplied through one metered supply point the fixed charge is at the rate of —

- (a) 22.54 cents per day for the first dwelling; and
- (b) 18.17 cents per day for each additional dwelling.

#### **TARIFF B1**

##### ***Residential Water Heating Tariff***

This tariff is available for residential water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the Electricity Corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.

A fixed charge at the rate of —

11.75 cents per day.

Plus all metered consumption at the rate of —

6.50 cents per unit.

For multiple dwellings supplied through one metered supply point the fixed charge is at the rate of —

11.75 cents per day for each dwelling supplied.

#### **TARIFF C1**

##### ***Special Community Service Tariff***

This tariff is available for small voluntary and charitable organizations, subject to the undermentioned conditions.

#### **Tariff**

Fixed charge at the rate of 22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit for the first 20 units per day.  
15.98 cents for the next 1 630 units per day.  
14.42 cents per unit per day for all units exceeding 1 650 units.

### **Conditions for Tariff C1**

For the purposes of this tariff the consumer must comply with the following conditions.

- (1) The consumer must —
  - (a) be a direct customer of the Electricity Corporation;
  - (b) be a voluntary, non-profit making organization;
  - (c) be classified as being tax exempt under section 23 of the *Income Tax Assessment Act 1936* of the Commonwealth;
  - (d) provide a public service, which is available to any member of the public without discrimination;
  - (e) not be a Commonwealth, State or local government department, instrumentality or agency; and
  - (f) not receive the major part of its funding from any organization mentioned in paragraph (e).

(2) A consumer seeking supply under this tariff must make an application to the Electricity Corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in item (1).

### **TARIFF D1**

#### ***Special Tariff for Certain Premises***

This tariff is available for premises wholly used by a charitable or benevolent organization for providing residential accommodation other than for commercial gain, being premises for which tariff A1 is not available.

A fixed charge at the rate of —

22.54 cents per day,

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional —

18.17 cents per day,

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of —

12.29 cents per unit.

For the purposes of this tariff the number of equivalent domestic residences to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.



**TARIFF K1**

***General Supply with Residential Tariff***

This tariff is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.

A fixed charge at the rate of 22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit for the first 20 units per day.

15.98 cents per unit for the next 1 630 units per day.

14.42 cents per unit per day for all units exceeding 1 650 units.

**TARIFF W1**

***Traffic Light Installations***

A charge of \$1.47 per day per kilowatt of the total installed wattage.

**SCHEDULE 2 — CHARGES FOR ELECTRICITY SUPPLIED FROM  
PILBARA POWER SYSTEM AND REGIONAL POWER SYSTEMS**

[by-laws 3, 4 (1) and 10 (1)]

**TARIFF L2**

***General Supply***

***Low/Medium Voltage Tariff***

This tariff is available for low/medium voltage supply.

A fixed charge at the rate of 24.31 cents per day.

Plus all metered consumption at the rate of —

15.98 cents per unit for the first 1 650 units per day.

14.42 cents per unit per day for all units exceeding 1 650 units.

**TARIFF M2**

***General Supply***

***High Voltage Tariff***

This tariff is available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Electricity Corporation may approve.

A fixed charge at the rate of 24.31 cents per day.

Plus all metered consumption at the rate of —

15.44 cents per unit for the first 1 650 units per day.  
13.87 cents per unit per day for all units exceeding 1 650 units.

## TARIFF R2

### *Time of use Tariff*

This tariff consists of a minimum daily charge, a fixed charge and energy charges dependent on the time of day and day of the week. It is subject to the condition that the consumer agrees to take the tariff for a minimum of 12 months.

#### **Tariff**

Fixed charge of \$1.44 per day.

Energy charge —

- (a) on peak energy charge —  
19 cents per unit;
- (b) off peak energy charge —  
6.00 cents per unit.

Minimum charge of \$64 per day.

## TARIFF N2

### *Cost of Supply Tariff*

State, Commonwealth and Foreign Government instrumentalities supplied from a regional power system only.

A fixed charge at the rate of 28.65 cents per day.

Plus all metered consumption at the rate (in cents per unit) calculated in accordance with the following formula and by-law 10 (2) —

$$R = 18.90 + \frac{8.61 \times P}{52.14}$$

Where —

R is the rate to be calculated; and

P is the maximum endorsed industry price of automotive distillate (in cents per litre).

**TARIFF P2**

***Cost of Supply Tariff***

State, Commonwealth and Foreign Government instrumentalities supplied from the Pilbara power system only.

**Tariff**

Fixed charge at the rate of 28.65 cents per day.

Plus all metered consumption at the rate of 19 cents per unit.

**TARIFF A2**

***Residential Tariff***

This tariff is available for residential use only.

A fixed charge at the rate of 22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit.

For multiple dwellings supplied through one metered supply point the fixed charge is at the rate of —

- (a) 22.54 cents per day for the first dwelling; and
- (b) 18.17 cents per day for each additional dwelling.

**TARIFF C2**

***Special Community Service Tariff***

This tariff is available for small voluntary and charitable organizations, subject to the undermentioned conditions.

**Tariff**

Fixed charge at the rate of 22.54 cents per day.

Plus all metered consumption at the rate of —

- 12.29 cents per unit for the first 20 units per day.
- 15.98 cents for the next 1 630 units per day.
- 14.42 cents per unit per day for all units exceeding 1 650 units.

**Conditions for Tariff C2**

For the purposes of this tariff the consumer must comply with the following conditions.

- (1) The consumer must —
  - (a) be a direct customer of the Electricity Corporation;
  - (b) be a voluntary, non-profit making organization;
  - (c) be classified as being tax exempt under section 23 of the *Income Tax Assessment Act 1936* of the Commonwealth;
  - (d) provide a public service, which is available to any member of the public without discrimination;
  - (e) not be a Commonwealth, State or local government department, instrumentality or agency; and
  - (f) not receive the major part of its funding from any organization mentioned in paragraph (e).

(2) A consumer seeking supply under this tariff must make an application to the Electricity Corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in item (1).

**TARIFF D2**

***Special Tariff for Certain Premises***

This tariff is available for premises wholly used by a charitable or benevolent organization for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.

A fixed charge at the rate of —

22.54 cents per day,

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional —

18.17 cents per day,

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of —

12.29 cents per unit.

For the purpose of this tariff the number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

**TARIFF K2*****General Supply with Residential Tariff***

This tariff is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.

A fixed charge at the rate of 22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit for the first 20 units per day.

15.98 cents per unit for the next 1 630 units per day.

14.42 cents per unit per day for all units exceeding 1 650 units.

**TARIFF W2*****Traffic Light Installations***

A charge of \$2.40 per day per kilowatt of the total installed wattage.

**SCHEDULE 3 — STREET LIGHTING**

[by-law 4 (1)]

**Wattage Groups — Fitting Types — Switching Hours**

Item	Wattage	Type	Lamp Details			
			Fitting and Pole Type	Midnight Switch-off (Obsoles-cent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>						
Z.01	50	Mercury Vapour	Any . . . .	15.64	15.98	17.19
Z.02	80	Mercury Vapour	Any . . . .	18.43	18.84	20.72
Z.03	125	Mercury Vapour	Any . . . .	22.79	23.52	26.19
Z.04	140	Sodium . . . . .	Crosswalk Any Pole	23.32	24.08	27.13
Z.07	250	100% Consumer Cost M.V. Type W	Luminaire, Any Pole	28.27	29.71	35.07
Z.10	400	100% Consumer Cost M.V. Type W	Luminaire, Any Pole	41.88	44.07	52.44
Z.13	150	100% Consumer Cost H.P. Sodium	Luminaire, Any Pole	21.59	22.37	26.80
Z.15	250	100% Consumer Cost H.P. Sodium	Luminaire, Any Pole	31.99	33.69	40.27
Z.18	per kilowatt	Auxiliary Lighting in Public Places	Service by Negotiation	91.64	96.74	116.76

Item	Wattage	Type	Lamp Details			
			Fitting and Pole Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting for existing services only</i>						
Z.05	250	Mercury Vapour	Open Fitting, Any Pole	36.63	38.06	43.44
Z.06	400	Mercury Vapour	Open Fitting, Luminaire	50.25	52.44	60.78
Z.08	250	50% E.C. Cost M.V. Type W	Luminaire, Wood Poles	32.45	33.87	39.25
Z.09	250	100% E.C. Cost M.V. Type W	Luminaire, Wood Poles	36.63	38.06	43.44
Z.11	400	50% E.C. Cost M.V. Type W	Luminaire, Wood Poles	46.06	48.26	56.60
Z.12	400	100% E.C. Cost M.V. Type W	Luminaire, Wood Poles	50.25	52.44	60.78
Z.14	150	100% E.C. Cost H.P. Sodium	Luminaire, Any Pole	33.29	34.08	38.48
Z.16	250	50% E.C. Cost H.P. Sodium	Luminaire, Any Pole	38.25	39.97	46.54
Z.17	250	100% E.C. Cost H.P. Sodium	Luminaire, Any Pole	44.50	46.24	52.81
Z.51	60	Incandescent . . .	Any . . . . .	15.64	15.98	17.19
Z.52	100	Incandescent . . .	Any . . . . .	15.64	15.98	17.19
Z.53	200	Incandescent . . .	Any . . . . .	18.43	18.84	20.72
Z.54	300	Incandescent . . .	Any . . . . .	22.79	23.52	26.19
Z.55	500	Incandescent . . .	Open Fitting, Any Pole	36.63	38.06	43.44
Z.56	40	Fluorescent . . . .	Open Fitting, Any Pole	15.64	15.98	17.19
Z.57	80	Fluorescent . . . .	Open Fitting, Any Pole	18.43	18.84	20.72
Z.58	160	Fluorescent . . . .	—	25.76	26.13	30.31

**SCHEDULE 4 — METER RENTAL**

[by-law 6 (1)]

The rental payable in respect of a subsidiary meter is 14.91 cents per day.

*Note: Subsidiary meters are available on application for purposes approved by the Electricity Corporation.*

**SCHEDULE 5 — FEES**

[by-laws 7 and 9 (4)]

	<i>Description of fee</i>	<i>Amount</i>
1.	Non-refundable account establishment fee payable on the establishment or transfer of a residential account . . . . .	\$22.00
2.	Three phase residential installation —	
	(a) new installation or replacement of single phase meter . . . . .	\$224.50
	(b) installation of subsidiary three phase meter (each installation) . . . . .	\$138.70
3.	Non-refundable re-connection fee where supply has been terminated for non-payment of charges or for any other lawful reason . . . . .	\$22.00
4.	Connection to standard public telephone facility where supply not independently metered (per day) . . . . .	28.65 cents
5.	Temporary supply connection —	
	(a) single phase . . . . .	\$204.00
	(b) three phase . . . . .	\$235.60
6.	Meter testing —	
	(a) on site testing . . . . .	\$13.90
	(b) laboratory testing . . . . .	\$41.80
	(c) on site testing (reduced fee) . . . . .	\$8.40
	(d) laboratory testing (reduced fee) . . . . .	\$16.70

	<i>Description of fee</i>	<i>Amount</i>
7.	Meter reading where reading requested by consumer .....	\$12.00
8.	Supply of electricity to standard railway crossing lights (per day) .....	36.62 cents

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The Common Seal of the Electricity Corporation was affixed in the presence of—  
DAVID EISZELE, Director.  
MARK HANDS, Executive Officer.

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Approved by His Excellency the Governor in Executive Council,  
J. PRITCHARD, Clerk of the Council.

